

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT



APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Ute Tribal 1-30-4-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WINDY RIDGE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H626117			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') Ute Tribe			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1825 FNL 514 FEL		SENE	30	4.0 S	1.0 E	U		
Top of Uppermost Producing Zone		667 FNL 665 FEL		NENE	30	4.0 S	1.0 E	U		
At Total Depth		667 FNL 665 FEL		NENE	30	4.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 665			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completion) 1773			26. PROPOSED DEPTH MD: 6328 TVD: 6200				
27. ELEVATION - GROUND LEVEL 4939			28. BOND NUMBER RLB0010462			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
PROD	7.875	5.5	0 - 6328	15.5	J-55 LT&C	8.3	Premium Lite High Strength	299	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 06/16/2010			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43047511070000						APPROVAL				

Received: June 27, 2012

T4S, R1E, U.S.B.&M.

NEWFIELD EXPLORATION COMPANY

Angle Point
Northwest Corner
Section 18
(1959 Galv. Cap)

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. Bearings are based on Global Positioning Satellite observations.
3. The Proposed Well head bears S50°26'57"E 2802.52' from the North 1/4 Corner of Section 30.

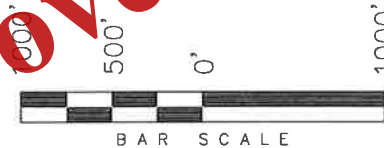
1-30-4-1E
(Surface Location) NAD 83
LATITUDE = 40° 06' 29.60"
LONGITUDE = 109° 55' 04.85"

WELL LOCATION:
1-30-4-1E

ELEV. EXIST. GRADED GROUND = 4939'

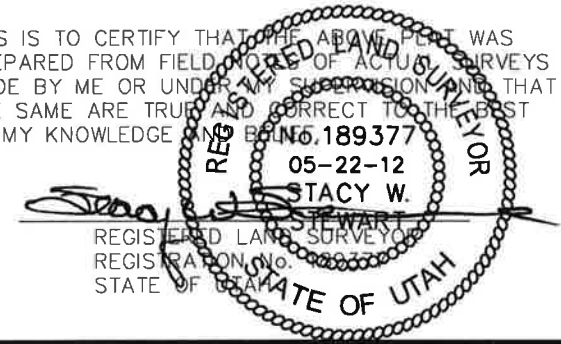
WELL LOCATION, 1-30-4-1E, LOCATED AS SHOWN IN THE SE 1/4 NE 1/4 OF SECTION 30, T4S, R1E, U.S.B.&M. UTAH COUNTY, UTAH.

TARGET BOTTOM HOLE, 1-30-4-1E, LOCATED AS SHOWN IN THE NE 1/4 NE 1/4 OF SECTION 30, T4S, R1E, U.S.B.&M. UTAH COUNTY, UTAH.



BASIS OF ELEV; Elevations are base on LOCATION: an N.G.S. OPUS Correction. LAT. 40°04'09.56" LONG. 110°00'43.28" (Tristate Aluminum Cap) Elev. 5281.57'

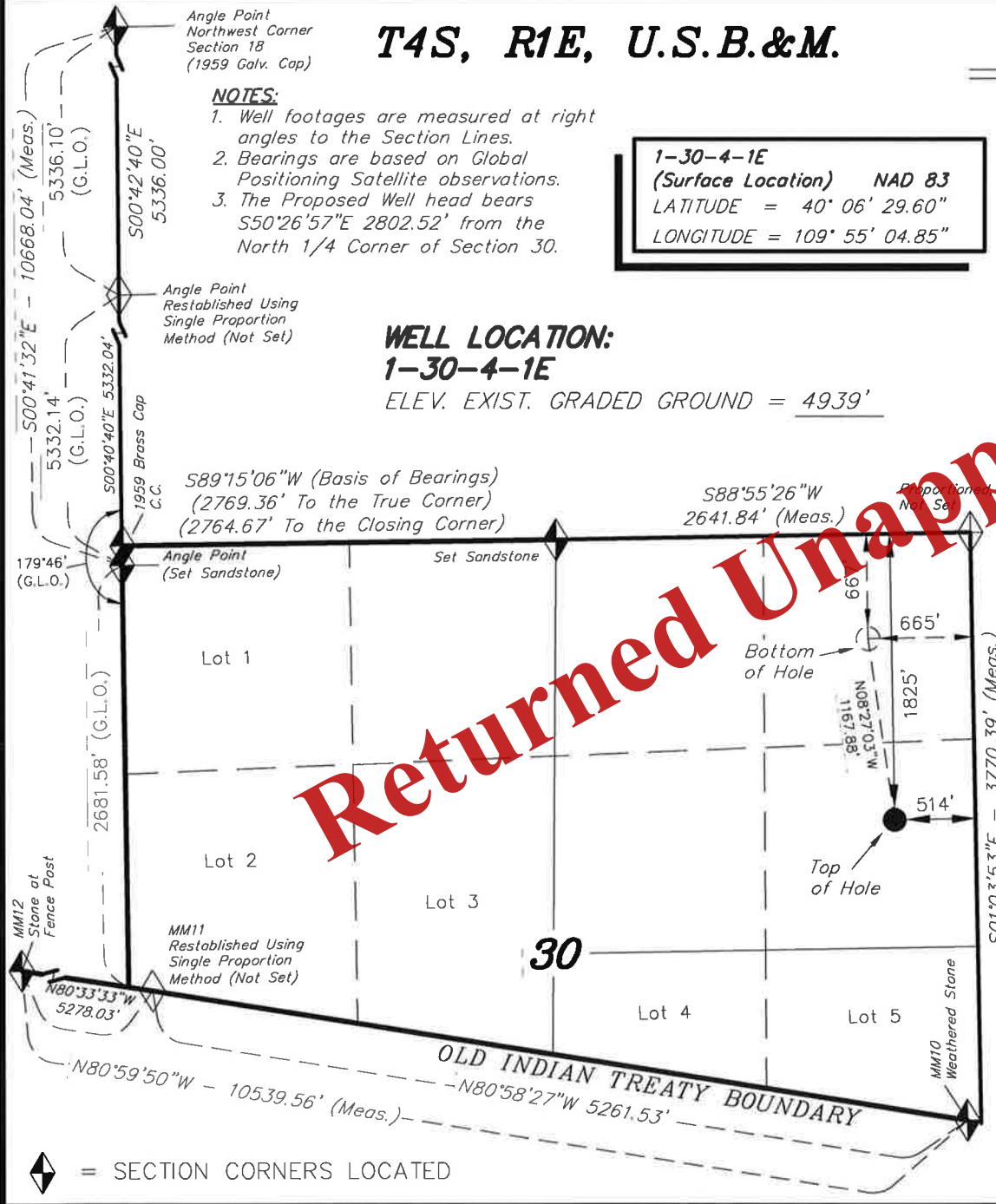
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 05-09-12	SURVEYED BY: W.H.	VERSION:
DATE DRAWN: 05-16-12	DRAWN BY: F.T.M.	V1
REVISED: 05-22-12 R.B.T.	SCALE: 1" = 1000'	



NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-30-4-1E
AT SURFACE: SE/NE SECTION 30, T4S, R1E
UINTAH COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1950'
Green River	1950'
Wasatch	6630'
Proposed TD	6328'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1950' – 6630'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. **Casing Design: Ute Tribal 1-30-4-1E**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,328'	15.5	J-55	LTC	4,810 2.39	4,040 2.01	217,000 2.21

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Ute Tribal 1-30-4-1E**

Job	Interval	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,328'	Prem Lite II w/ 10% gel + 3% KCl	299 975	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

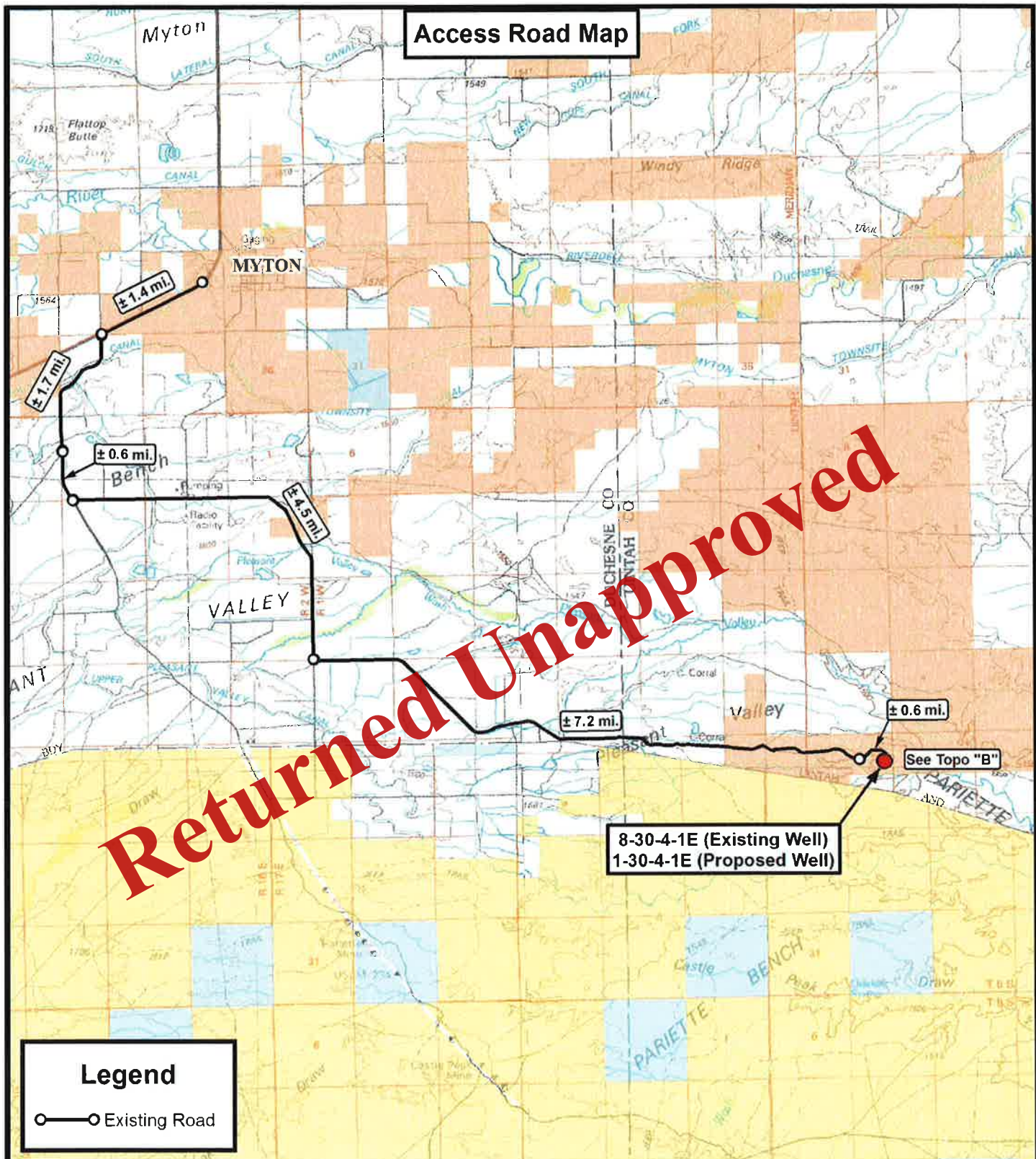
9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

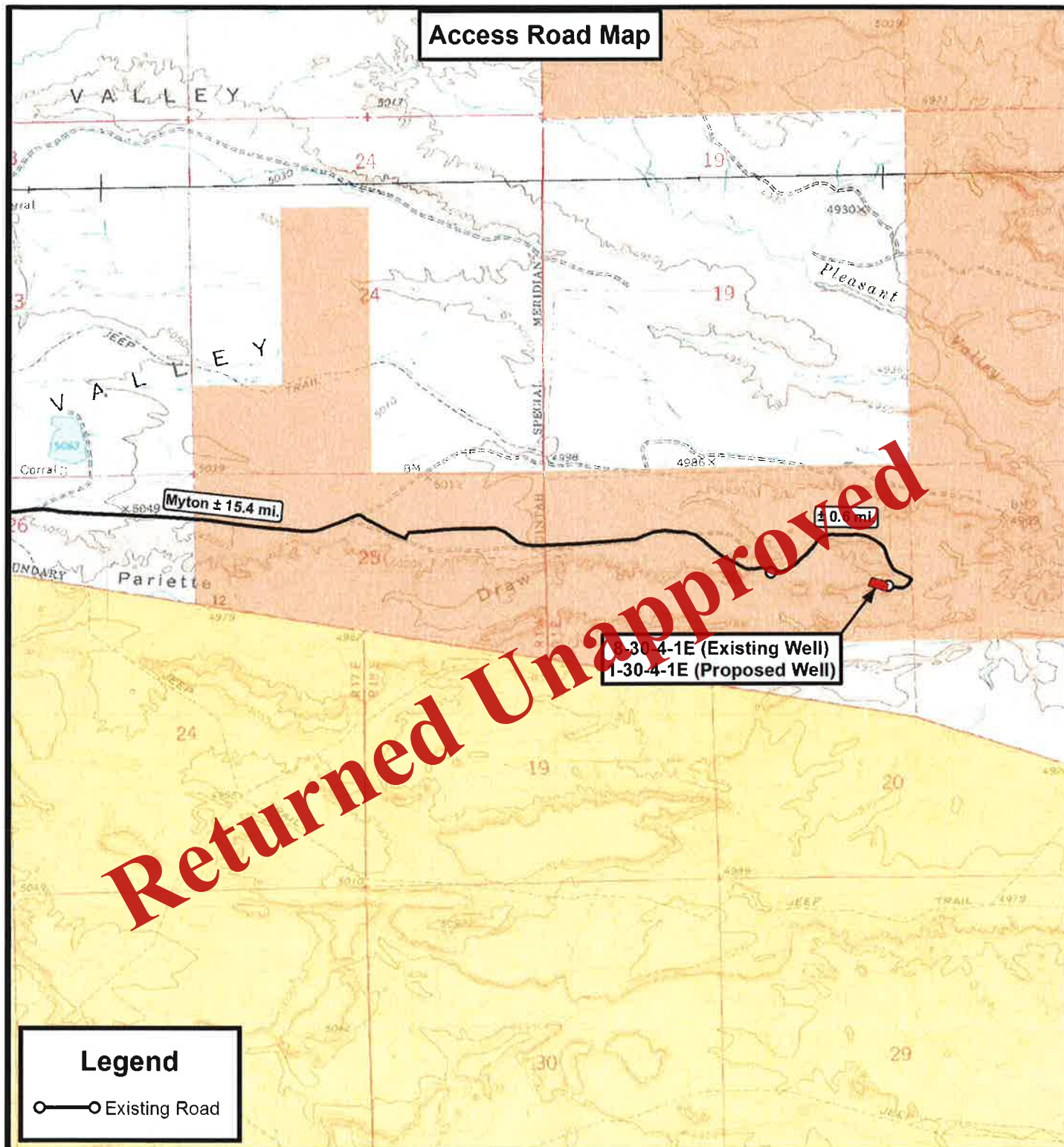
10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2012, and take approximately seven (7) days from spud to rig release.

Returned Unapproved



<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>		P: (435) 781-2501 F: (435) 781-2518			NEWFIELD EXPLORATION COMPANY 8-30-4-1E (Existing Well) 1-30-4-1E (Proposed Well) SEC. 30, T4S, R1E, U.S.B.&M. Uintah County, UT.	
					TOPOGRAPHIC MAP	
DRAWN BY: D.C.R. REVISED: 05-22-12 D.C.R. VERSION:		V1		SHEET A		
DATE: 05-18-2012 SCALE: 1:100,000						



THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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NEWFIELD EXPLORATION COMPANY

8-30-4-1E (Existing Well)
1-30-4-1E (Proposed Well)
SEC. 30, T4S, R1E, U.S.B.&M.
Uintah County, UT.

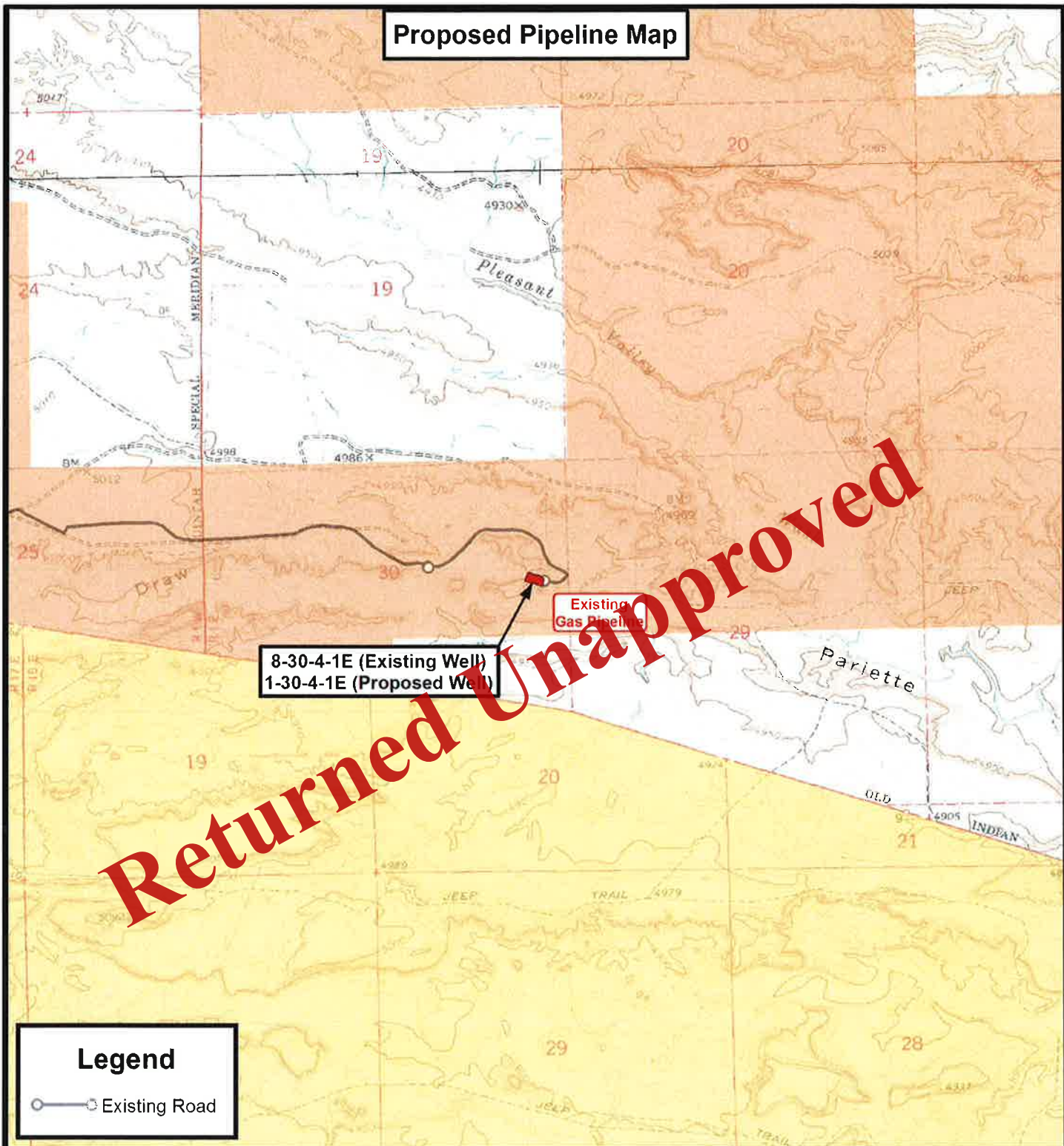
DRAWN BY:	D.C.R.	REVISED:	05-22-12 D.C.R.	VERSION:
DATE:	05-18-2012			V1
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
B

Received: June 16, 2010

Proposed Pipeline Map



Legend

Existing Road

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NEWFIELD EXPLORATION COMPANY

8-30-4-1E (Existing Well)
1-30-4-1E (Proposed Well)
SEC. 30, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	05-22-12 D.C.R.	VERSION:
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SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
C

Received: June 16, 2010

Exhibit "B" Map

8-30-4-1E (Existing Well)
1-30-4-1E (Proposed Well)

Returned Unapproved

Legend

-  1 Mile Radius
-  Pad Location

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NEWFIELD EXPLORATION COMPANY

8-30-4-1E (Existing Well)
1-30-4-1E (Proposed Well)
SEC. 30, T4S, R1E, U.S.B.&M.
Uintah County, UT.

DRAWN BY:	D.C.R.	REVISED:	05-22-12 D.C.R.	VERSION:
DATE:	05-18-2012			
SCALE:	1" = 2,000'			V1

TOPOGRAPHIC MAP

SHEET
D

Received: June 16, 2010

**NEWFIELD PRODUCTION COMPANY
UTE TRIBAL 1-30-4-1E
AT SURFACE: SE/NE SECTION 30, T4S, R1E
UINTAH COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ute Tribal 1-30-4-1E located in the SE 1/4 NE 1/4 Section 30, T4S, R1E, Uintah County, Utah:

Proceed in a southwesterly direction out of Myton, approximately 3.7 miles to the junction of this road and an existing road to the east; proceed southeasterly approximately 4.5 miles to its junction with an existing road to the east; proceed approximately 7.2 miles to its junction with an existing road to the northeast; proceed in a easterly direction approximately 0.6 miles the existing 8-30-4-1E well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing 8-30-4-1E well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 41-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to B.M. specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Ute Tribe (Proposed location and access road leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-07-MQ-0401i 8/7/08, prepared by

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage of commercial facilities.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed Ute Tribal 1-30-4-1E was re-onsited on 5/7/10. The following were present; Tim Eaton (Newfield Production), Audie Appawoo (Ute Tribe), Bucky Secakuku (Bureau of Indian Affairs), Cory Miller (Tri-State Land Surveying and Consulting), Brian O'hearn (RANA), Benjamin Burger (S.W.C.A), and Keith Montgomery (Montgomery Archaeological Consultants). Weather conditions were clear and ground cover was 100% open

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Ute Tribal 1-30-4-1E, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Ute Tribal 1-30-4-1E, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office as well as the Ute Tribe Energy and Mineral Department shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Corie Miller
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production Company is considered to be the operator of well #1-30-4-1E, SE/NE Section 30, T4S, R1E, Uintah County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage for this well is covered by the Bureau of Indian Affairs Bond #RLB0010462.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

5/25/12
Date

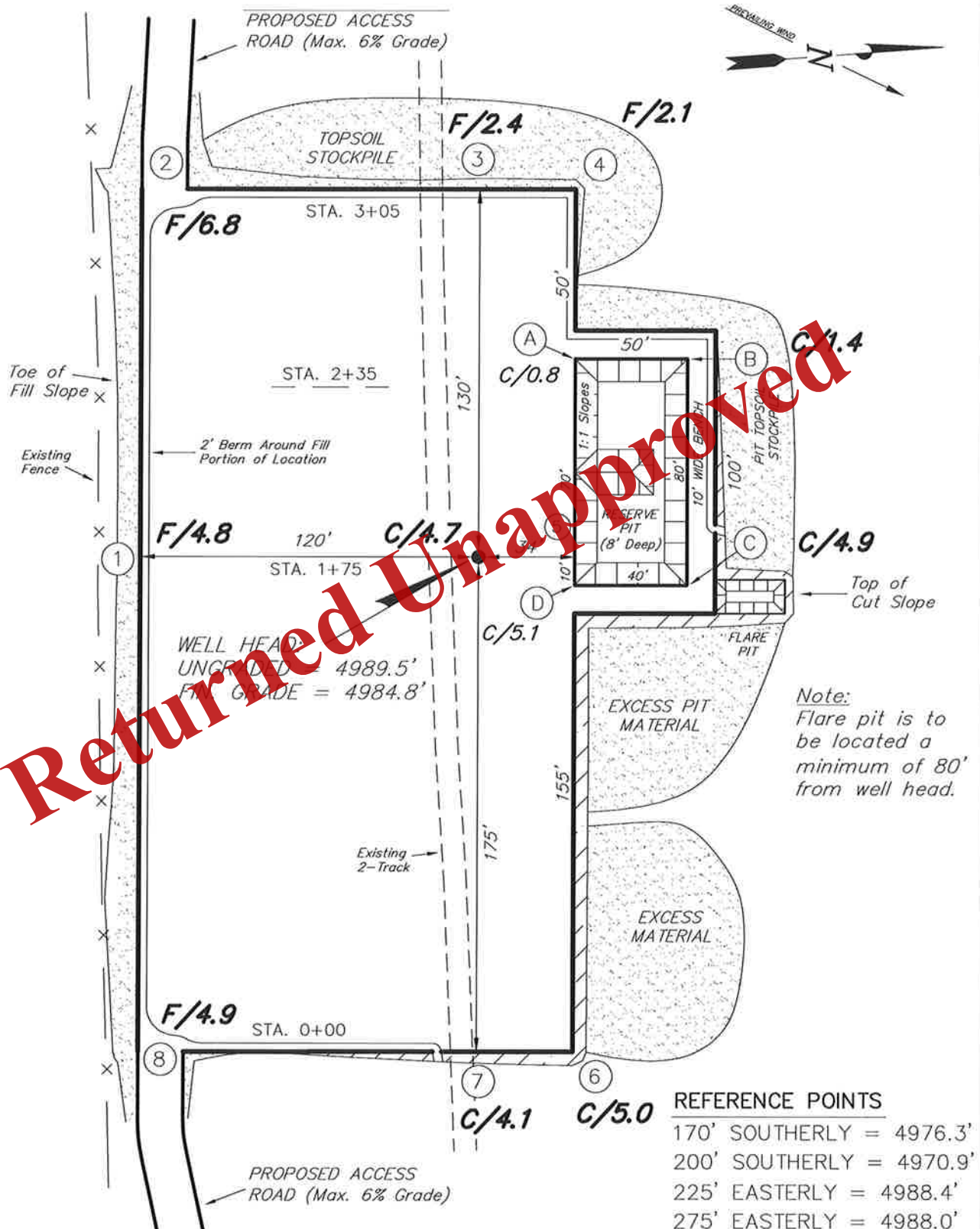
Mandie Crozier
Regulatory Analyst
Newfield Production Company

Returned Unapproved

NEWFIELD PRODUCTION COMPANY

1-30-4-1E

Section 30, T4S, R1E, U.S.B.&M.



SURVEYED BY: C.M.
DRAWN BY: F.T.M.
SCALE: 1" = 50'

DATE SURVEYED: 12-11-09
DATE DRAWN: 12-16-09
REVISED:

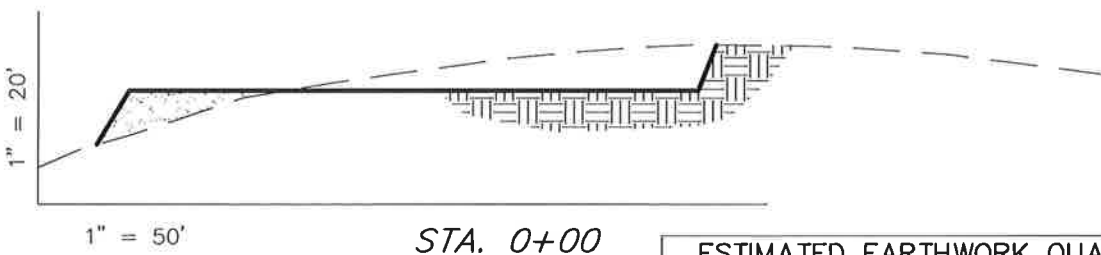
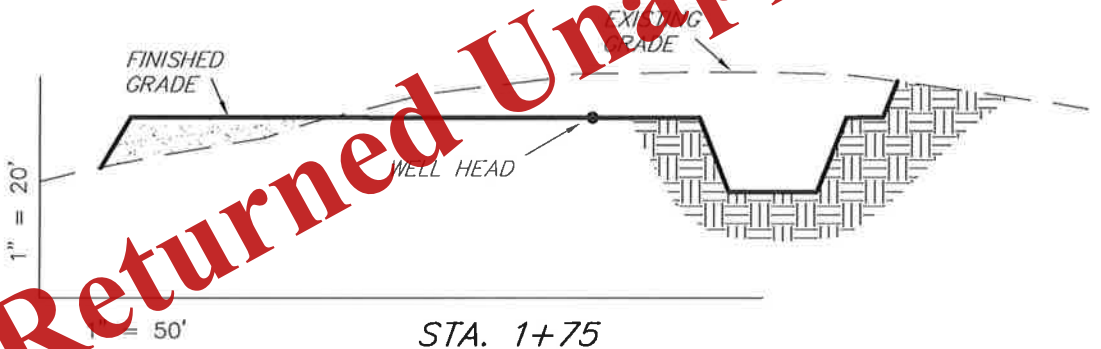
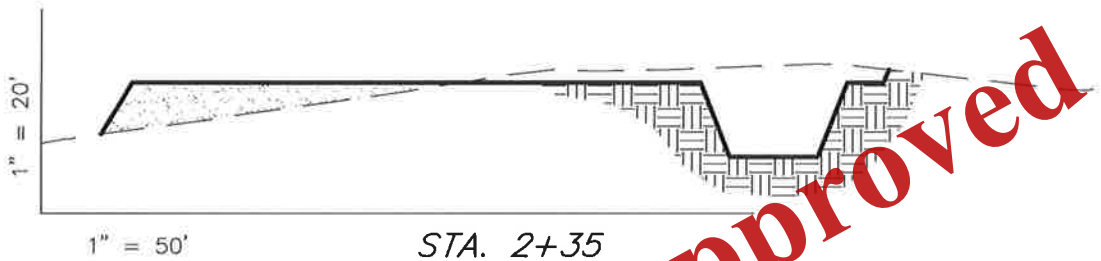
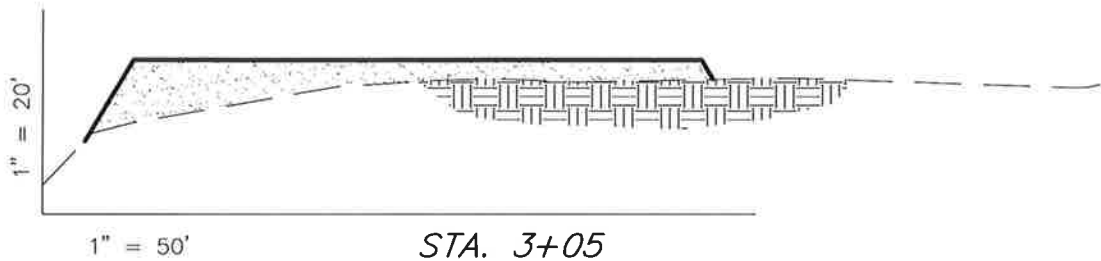
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

Received: June 16, 2010

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

1-30-4-1E



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

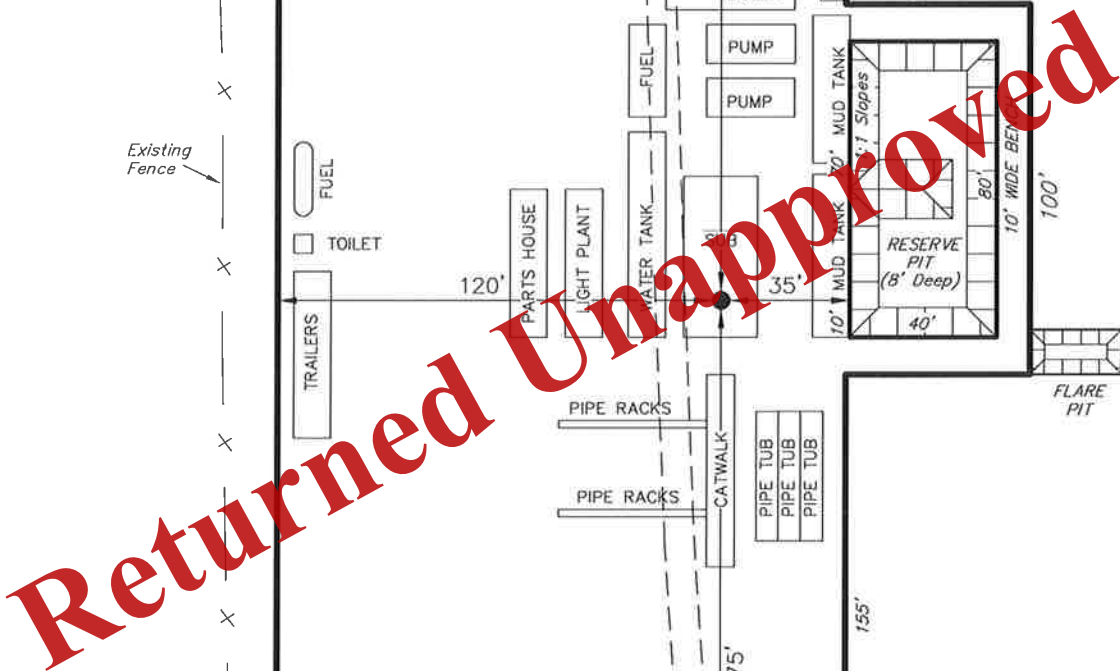
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,110	3,110	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	3,750	3,110	1,080	640

SURVEYED BY: C.M. DATE SURVEYED: 12-11-09
DRAWN BY: F.T.M. DATE DRAWN: 12-16-09
SCALE: 1" = 50' REVISED:

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Received: June 16, 2010

1-30-4-1E



Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

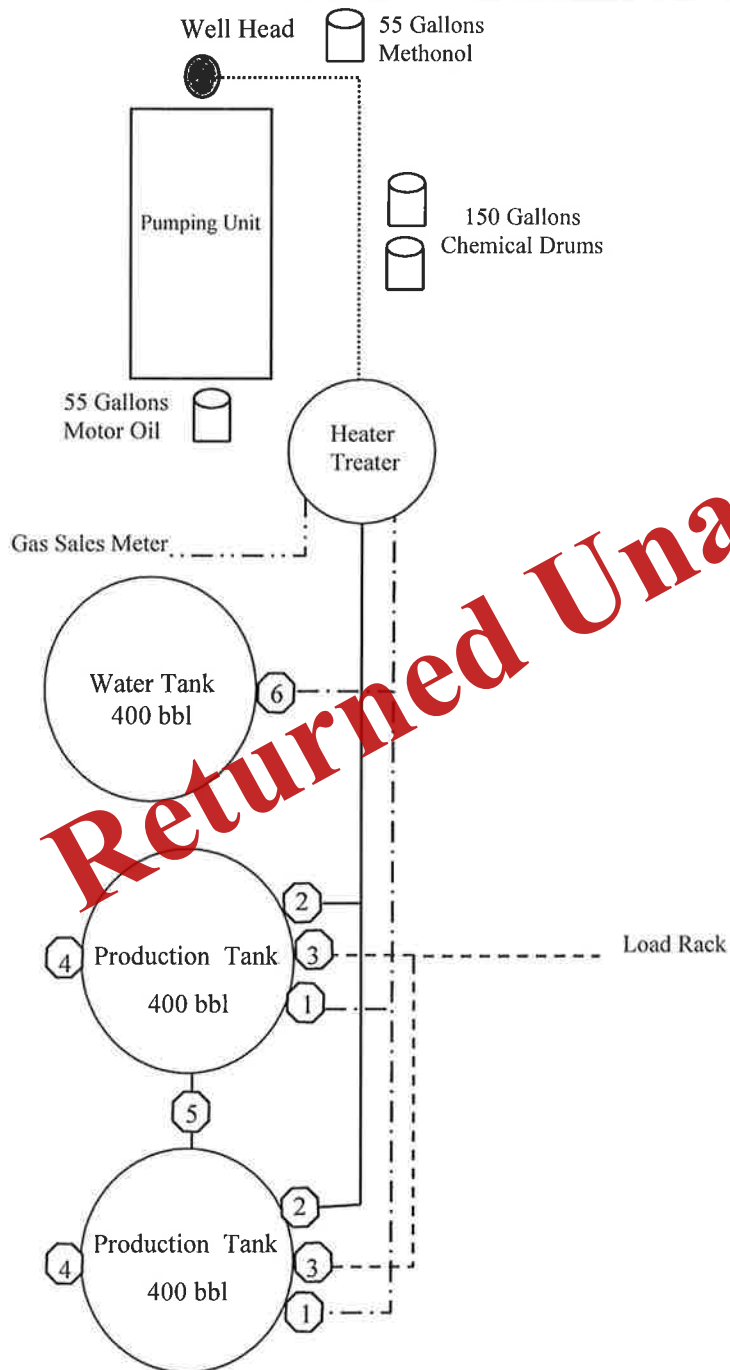
Newfield Production Company Proposed Site Facility Diagram

Ute Tribal 1-30-4-1E

NE/NE Sec. 30, T4S, R1E

Uintah County, Utah

2OG0005609



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales	-----
Oil Line	-----

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section



Received: June 16, 2010

CLASS I REVIEW OF NEWFIELD EXPLORATION'S
PROPOSED WELL LOCATIONS UTE TRIBAL
#6-24-4-1, #3-29-4-1E, #4-29-4-1E, #1-30-4-1E,
#2-30-4-1E, #8-1-5-1E, #5-6-5-2E AND #14-9-5-2E,
UINTAH COUNTY, UTAH

By:

Jacki A. Montgomery

Prepared for:

Ute Indian Tribe
Uintah and Ouray Agency

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, Utah 84052

Submitted By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 09-081f

June 11, 2010

United States Department of Interior (FLPMA)
Permit No. 10-UT-60122

Ute Tribal Permit No. A10-363

Paleontological Assessment Preliminary Report for Newfield Well 1-30-4-1 and Associated Infrastructure

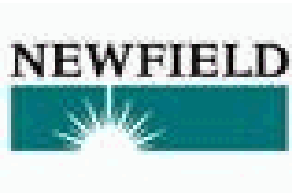
Pariette Draw SW Quad
Duchesne County, Utah

Prepared for
Newfield Exploration Company
and
Ute Indian Tribe

Prepared by
SWCA Environmental Consultants

April 20th 2010

Returned Unapproved



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 30 T4S, R1E
1-30-4-1E**

Wellbore #1

Plan: Design #1

Standard Planning Report

21 May, 2012

Returned Unapproved





Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 1-30-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Project:	USGS Myton SW (UT)	MD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Site:	SECTION 30 T4S, R1E	North Reference:	Grid
Well:	1-30-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 30 T4S, R1E			
Site Position:		Northing:	7,213,681.54 ft	Latitude: 40° 6' 45.680 N
From:	Lat/Long	Easting:	2,082,707.30 ft	Longitude: 109° 55' 6.540 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 1.01 °

Well	1-30-4-1E, SHL LAT: 40 06 29.60 LONG: -109 55 04.85			
Well Position	+N/-S	-1,624.5 ft	Northing:	7,212,057.06 ft
	+E/-W	160.0 ft	Easting:	2,082,867.35 ft
Position Uncertainty		0.0 ft	Wellhead Elevation:	4,951.0 ft
			Ground Level:	4,939.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/2/2010	11.33	65.89	52,383

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	351.55

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
651.0	0.00	0.00	651.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,507.8	12.85	351.55	1,500.7	94.7	-14.1	1.50	1.50	0.00	351.55	
6,327.9	12.85	351.55	6,200.0	1,155.2	-171.6	0.00	0.00	0.00	0.00	1-30-4-1E TGT



Payzone Directional Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 1-30-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Project:	USGS Myton SW (UT)	MD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Site:	SECTION 30 T4S, R1E	North Reference:	Grid
Well:	1-30-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
651.0	0.00	0.00	651.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.73	351.55	700.0	0.3	0.0	0.3	1.50	1.50	0.00
800.0	2.23	351.55	800.0	2.9	-0.4	2.9	1.50	1.50	0.00
900.0	3.73	351.55	899.8	8.0	-1.2	8.1	1.50	1.50	0.00
1,000.0	5.23	351.55	999.5	15.8	-2.3	15.9	1.50	1.50	0.00
1,100.0	6.73	351.55	1,099.0	26.1	-3.9	26.4	1.50	1.50	0.00
1,200.0	8.23	351.55	1,198.1	39.0	-5.8	39.1	1.50	1.50	0.00
1,300.0	9.73	351.55	1,296.9	54.4	-8.1	55.1	1.50	1.50	0.00
1,400.0	11.23	351.55	1,395.2	72.4	-10.8	73.2	1.50	1.50	0.00
1,507.8	12.85	351.55	1,500.7	94.7	-14.0	95.7	1.50	1.50	0.00
1,600.0	12.85	351.55	1,590.5	114.9	-17.1	116.2	0.00	0.00	0.00
1,700.0	12.85	351.55	1,688.0	136.9	-20.3	138.4	0.00	0.00	0.00
1,800.0	12.85	351.55	1,785.5	158.9	-23.6	160.7	0.00	0.00	0.00
1,900.0	12.85	351.55	1,883.0	180.9	-26.9	182.9	0.00	0.00	0.00
2,000.0	12.85	351.55	1,980.5	202.9	-30.1	205.2	0.00	0.00	0.00
2,100.0	12.85	351.55	2,078.0	224.9	-33.4	227.4	0.00	0.00	0.00
2,200.0	12.85	351.55	2,175.5	247.0	-36.7	249.7	0.00	0.00	0.00
2,300.0	12.85	351.55	2,273.0	269.0	-40.0	271.9	0.00	0.00	0.00
2,400.0	12.85	351.55	2,370.5	291.0	-43.2	294.2	0.00	0.00	0.00
2,500.0	12.85	351.55	2,468.0	313.0	-46.5	316.4	0.00	0.00	0.00
2,600.0	12.85	351.55	2,565.5	335.0	-49.8	338.6	0.00	0.00	0.00
2,700.0	12.85	351.55	2,663.0	357.0	-53.0	360.9	0.00	0.00	0.00
2,800.0	12.85	351.55	2,760.5	379.0	-56.3	383.1	0.00	0.00	0.00
2,900.0	12.85	351.55	2,858.0	401.0	-59.6	405.4	0.00	0.00	0.00
3,000.0	12.85	351.55	2,955.4	423.0	-62.8	427.6	0.00	0.00	0.00
3,100.0	12.85	351.55	3,052.9	445.0	-66.1	449.9	0.00	0.00	0.00
3,200.0	12.85	351.55	3,150.4	467.0	-69.4	472.1	0.00	0.00	0.00
3,300.0	12.85	351.55	3,247.9	489.0	-72.6	494.3	0.00	0.00	0.00
3,400.0	12.85	351.55	3,345.4	511.0	-75.9	516.6	0.00	0.00	0.00
3,500.0	12.85	351.55	3,442.9	533.0	-79.2	538.8	0.00	0.00	0.00
3,600.0	12.85	351.55	3,540.4	555.0	-82.4	561.1	0.00	0.00	0.00
3,700.0	12.85	351.55	3,637.9	577.0	-85.7	583.3	0.00	0.00	0.00
3,800.0	12.85	351.55	3,735.4	599.0	-89.0	605.6	0.00	0.00	0.00
3,900.0	12.85	351.55	3,832.9	621.0	-92.3	627.8	0.00	0.00	0.00
4,000.0	12.85	351.55	3,930.4	643.0	-95.5	650.1	0.00	0.00	0.00
4,100.0	12.85	351.55	4,027.9	665.0	-98.8	672.3	0.00	0.00	0.00
4,200.0	12.85	351.55	4,125.4	687.0	-102.1	694.5	0.00	0.00	0.00
4,300.0	12.85	351.55	4,222.9	709.0	-105.3	716.8	0.00	0.00	0.00
4,400.0	12.85	351.55	4,320.4	731.0	-108.6	739.0	0.00	0.00	0.00
4,500.0	12.85	351.55	4,417.9	753.0	-111.9	761.3	0.00	0.00	0.00
4,600.0	12.85	351.55	4,515.4	775.0	-115.1	783.5	0.00	0.00	0.00
4,700.0	12.85	351.55	4,612.9	797.0	-118.4	805.8	0.00	0.00	0.00
4,800.0	12.85	351.55	4,710.4	819.0	-121.7	828.0	0.00	0.00	0.00
4,900.0	12.85	351.55	4,807.8	841.0	-124.9	850.3	0.00	0.00	0.00
5,000.0	12.85	351.55	4,905.3	863.0	-128.2	872.5	0.00	0.00	0.00
5,100.0	12.85	351.55	5,002.8	885.0	-131.5	894.7	0.00	0.00	0.00
5,200.0	12.85	351.55	5,100.3	907.0	-134.7	917.0	0.00	0.00	0.00



Payzone Directional Planning Report



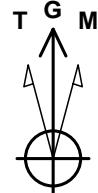
Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well 1-30-4-1E
Company:	NEWFIELD EXPLORATION	TVD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Project:	USGS Myton SW (UT)	MD Reference:	1-30-4-1E @ 4951.0ft (RIG KB)
Site:	SECTION 30 T4S, R1E	North Reference:	Grid
Well:	1-30-4-1E	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.0	12.85	351.55	5,197.8	929.0	-138.0	939.2	0.00	0.00	0.00
5,400.0	12.85	351.55	5,295.3	951.0	-141.3	961.5	0.00	0.00	0.00
5,500.0	12.85	351.55	5,392.8	973.0	-144.6	983.7	0.00	0.00	0.00
5,600.0	12.85	351.55	5,490.3	995.0	-147.8	1,006.0	0.00	0.00	0.00
5,700.0	12.85	351.55	5,587.8	1,017.0	-151.1	1,028.2	0.00	0.00	0.00
5,800.0	12.85	351.55	5,685.3	1,039.0	-154.4	1,050.5	0.00	0.00	0.00
5,900.0	12.85	351.55	5,782.8	1,061.0	-157.6	1,072.7	0.00	0.00	0.00
6,000.0	12.85	351.55	5,880.3	1,083.0	-160.9	1,094.9	0.00	0.00	0.00
6,100.0	12.85	351.55	5,977.8	1,105.1	-164.2	1,117.2	0.00	0.00	0.00
6,200.0	12.85	351.55	6,075.3	1,127.1	-167.4	1,139.4	0.00	0.00	0.00
6,300.0	12.85	351.55	6,172.8	1,149.1	-170.7	1,161.7	0.00	0.00	0.00
6,327.9	12.85	351.55	6,200.0	1,155.2	-171.6	1,167.9	0.00	0.00	0.00

Returned Unapproved



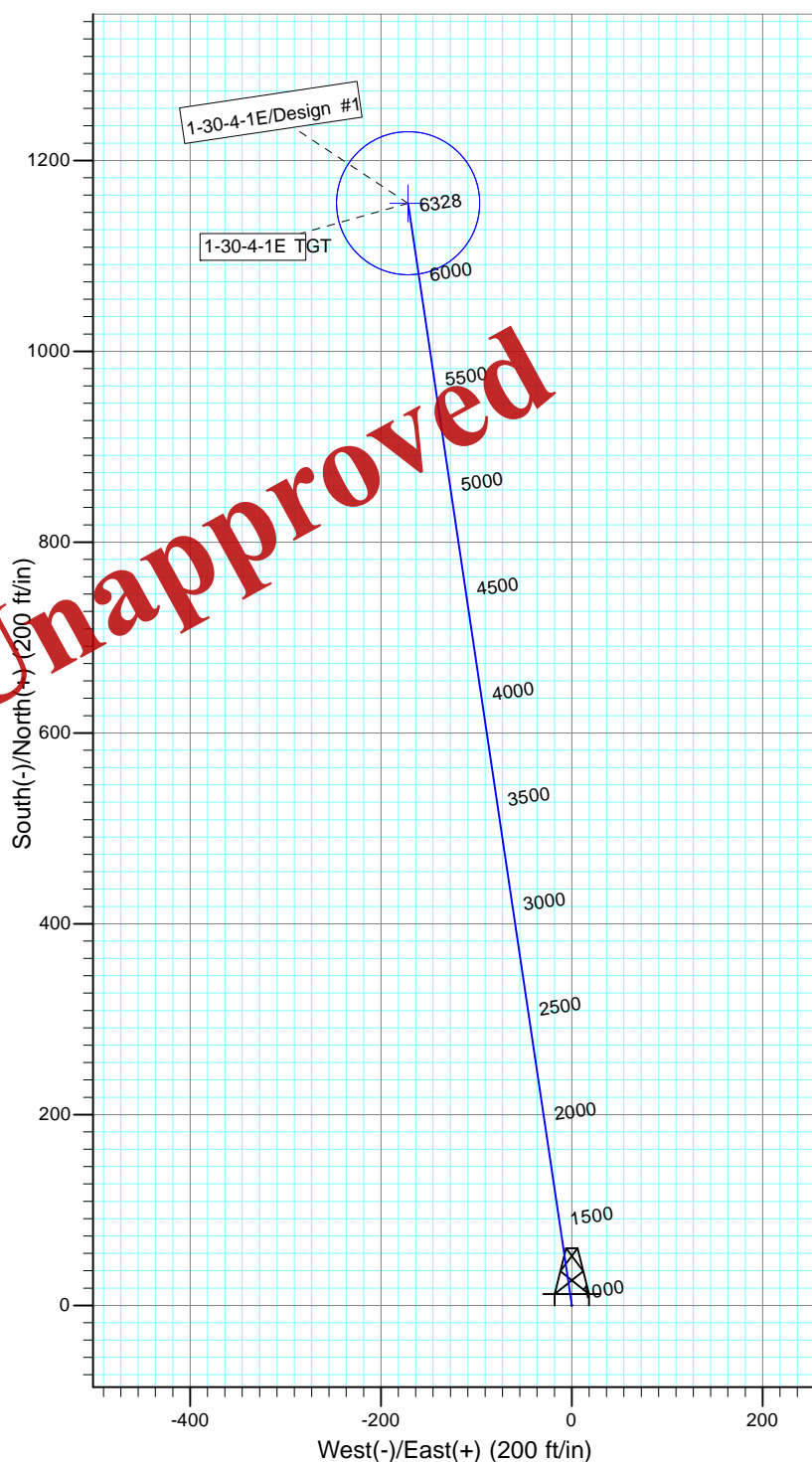
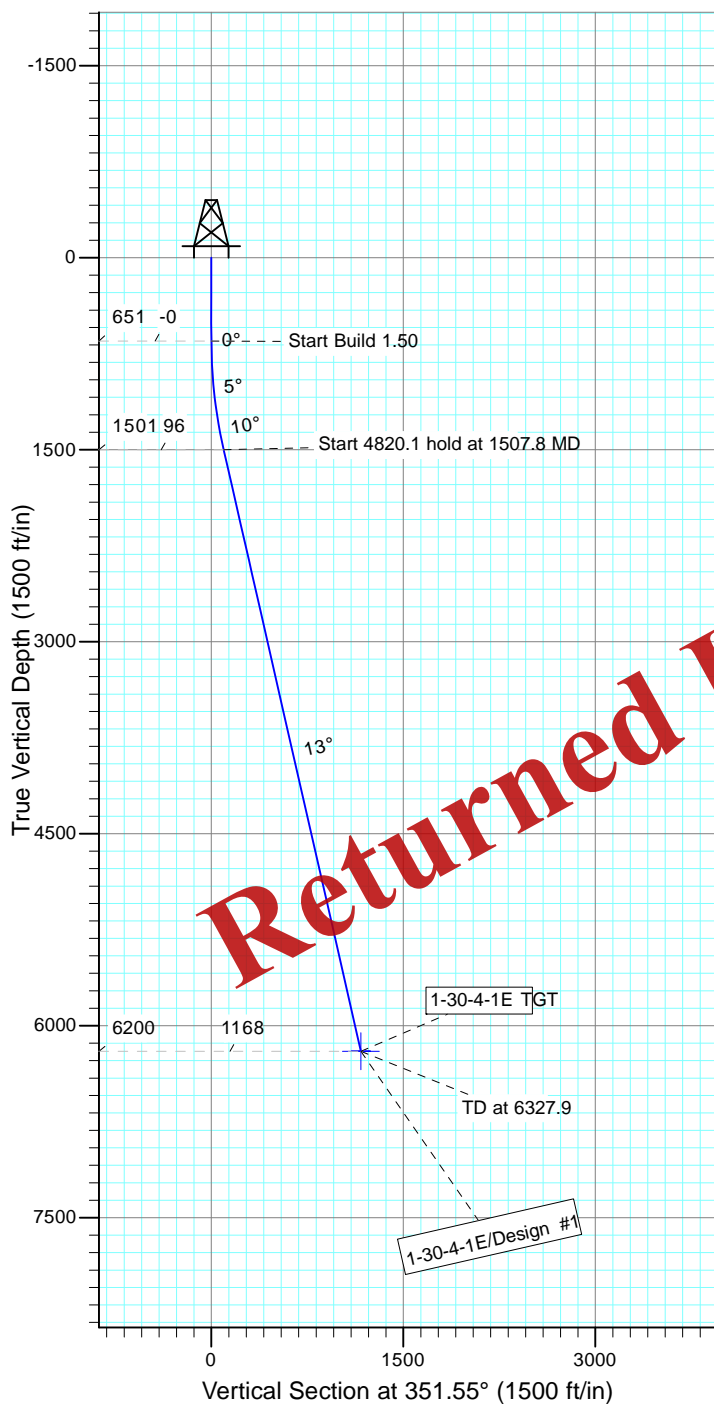
Project: USGS Myton SW (UT)
Site: SECTION 30 T4S, R1E
Well: 1-30-4-1E
Wellbore: Wellbore #1
Design: Design #1



Azimuths to Grid North
True North: -1.01°
Magnetic North: 10.32°

Magnetic Field
Strength: 52382.7snT
Dip Angle: 65.89°
Date: 12/2/2010
Model: IGRF2010

KOP @ 600'
DOGLENG RATE 1.5 DEG/100
TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
1-30-4-1E TGT	6200.0	1155.2	-171.6	Circle (Radius: 75.0)

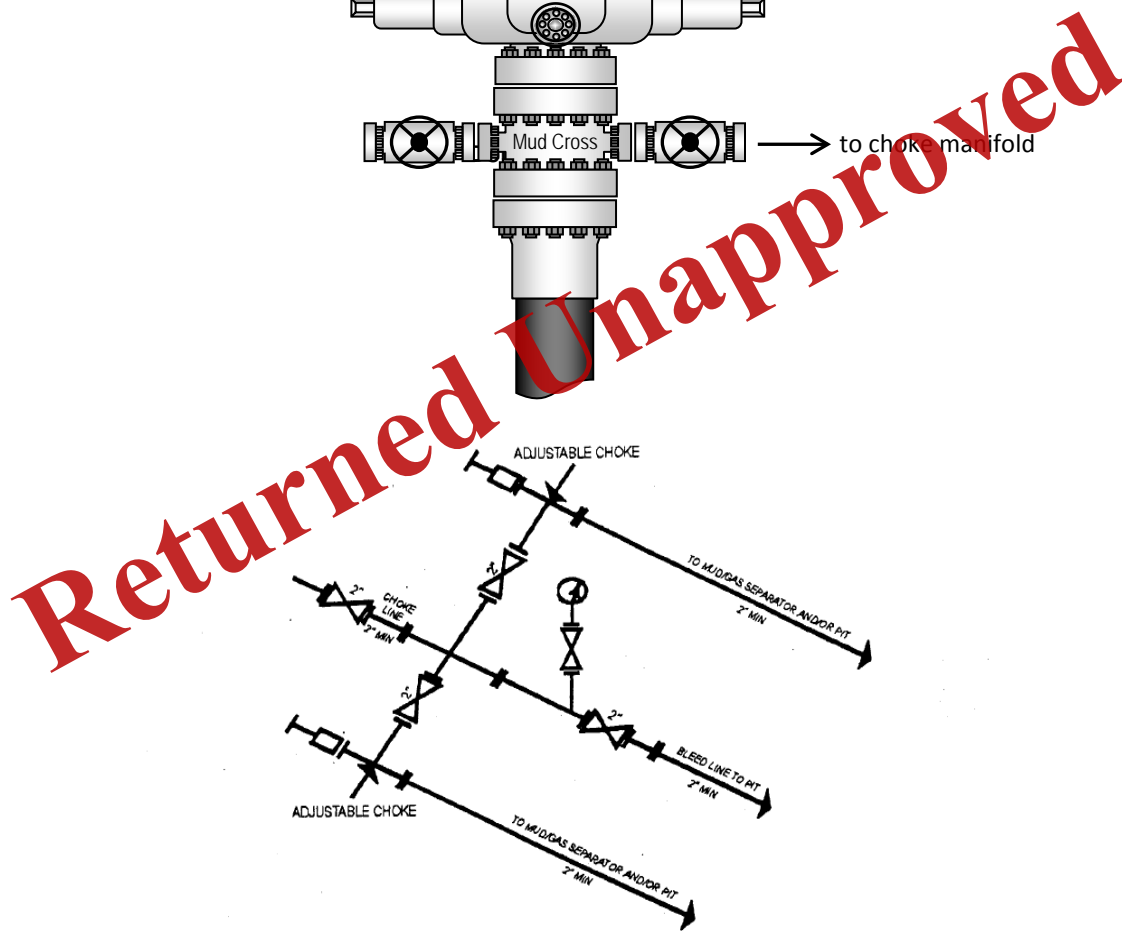
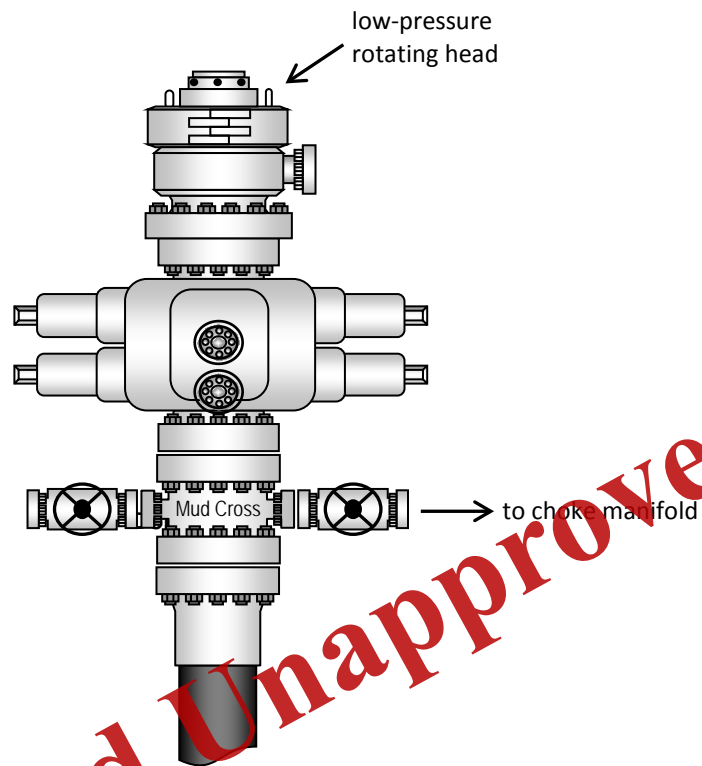
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	651.0	0.00	0.00	651.0	0.0	0.0	0.00	0.00	0.0	
3	1507.8	12.85	351.55	1500.7	94.7	-14.1	1.50	351.55	95.7	
4	6327.9	12.85	351.55	6200.0	1155.2	-171.6	0.00	0.00	1167.9	1-30-4-1E TGT



Received: January 04, 2011

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

8-30-4-1E (Existing Well)

1-30-4-1E (Proposed Well)

Pad Location. SEENE Section 30, T4S, R1E, U.S.B.&M.



N08°27'03"W - 1167.88'
(To Bottom Hole)

TOP HOLE FOOTAGES
1-30-4-1E (PROPOSED)
1825' FNL & 514' FEL

BOTTOM HOLE FOOTAGES
1-30-4-1E (PROPOSED)
667' FNL & 665' FEL

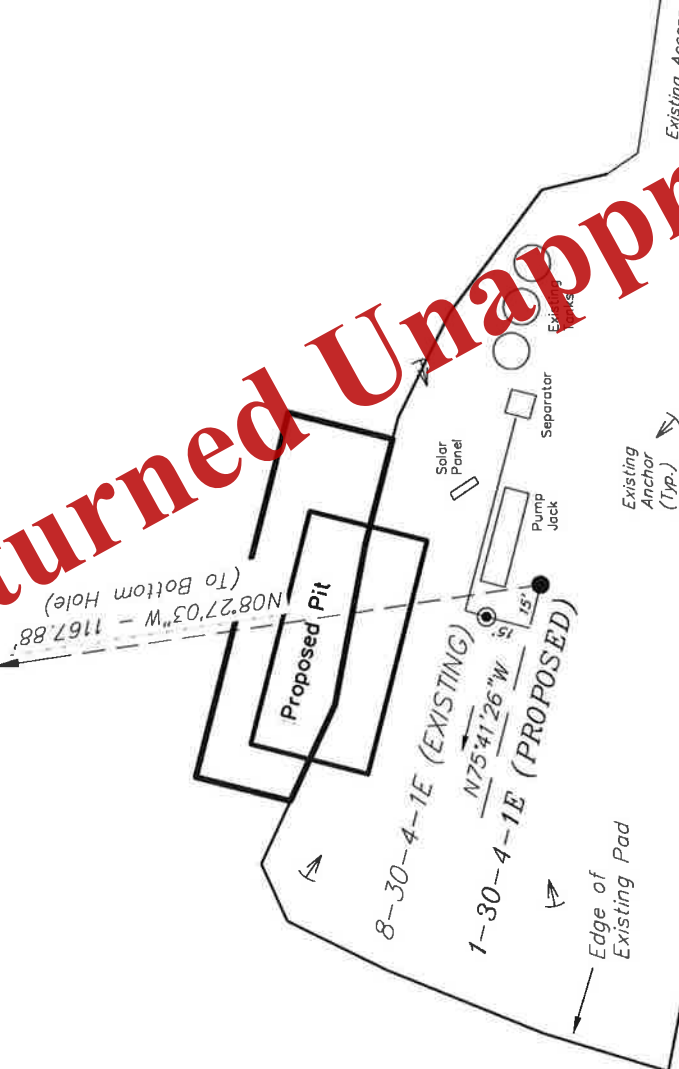
LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
8-30-4-1E	40° 06' 29.78"	109° 55' 04.98"
1-30-4-1E	40° 06' 29.60"	109° 55' 04.85"

RELATIVE COORDINATES
From Top Hole to Bottom Hole

WELL	NORTH	EAST
1-30-4-1E	1,155'	-172'

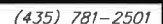
Note:
Bearings are based
on GPS Observations.



SURVEYED BY:	W.H.	DATE SURVEYED:	05-09-12	VERSION:	
DRAWN BY:	F.T.M.	DATE DRAWN:	05-16-12		V1
SCALE:	1" = 60'	REVISED:	R.B.T. 05-22-12		

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Pad Location: SENE Section 30, T4S, R1E, U.S.B.&M.



Received: May 25, 2012

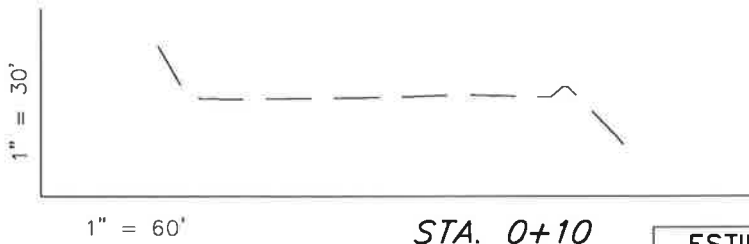
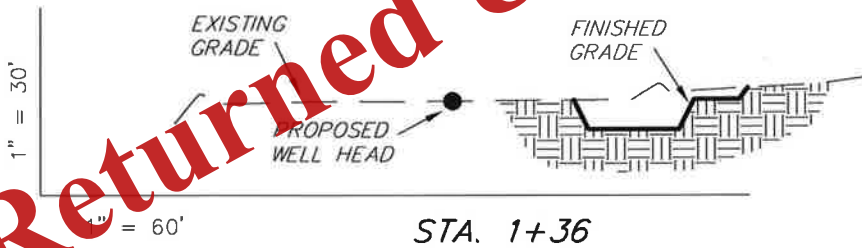
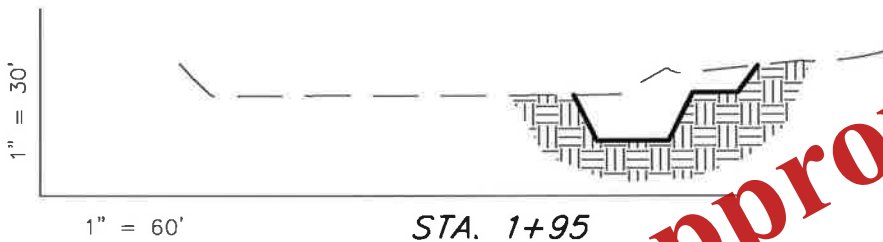
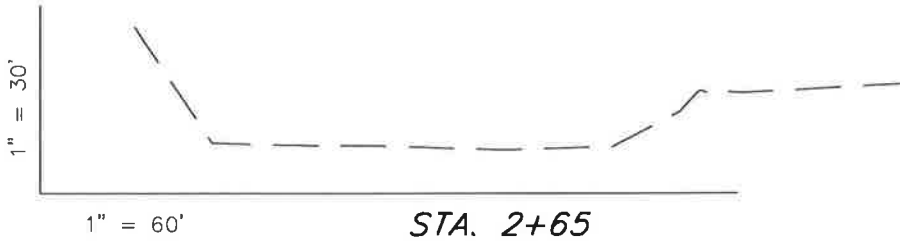
NEWFIELD EXPLORATION COMPANY

CROSS SECTIONS

8-30-4-1E (Existing Well)

1-30-4-1E (Proposed Well)

Pad Location: SENE Section 30, T4S, R1E, U.S.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	320	20	Topsoil is not included in Pad Cut	300
PIT	690	0		690
TOTALS	1,010	20	120	990

SURVEYED BY: W.H. DATE SURVEYED: 05-09-12 VERSION:
DRAWN BY: F.T.M. DATE DRAWN: 05-16-12
SCALE: 1" = 60' REVISED: R.B.T. 05-22-12

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

Received: May 25, 2012

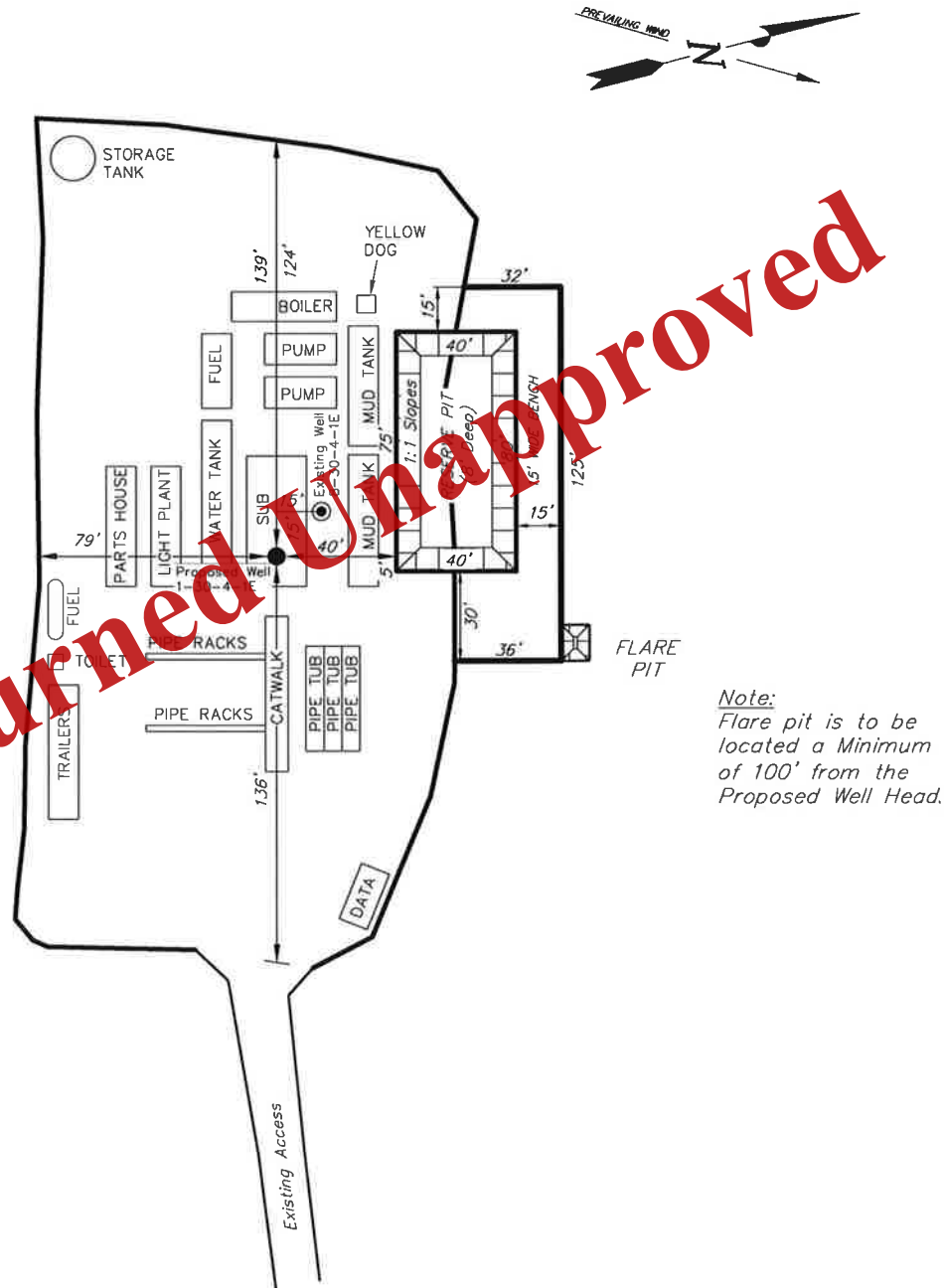
NEWFIELD EXPLORATION COMPANY

TYPICAL RIG LAYOUT

8-30-4-1E (Existing Well)

1-30-4-1E (Proposed Well)

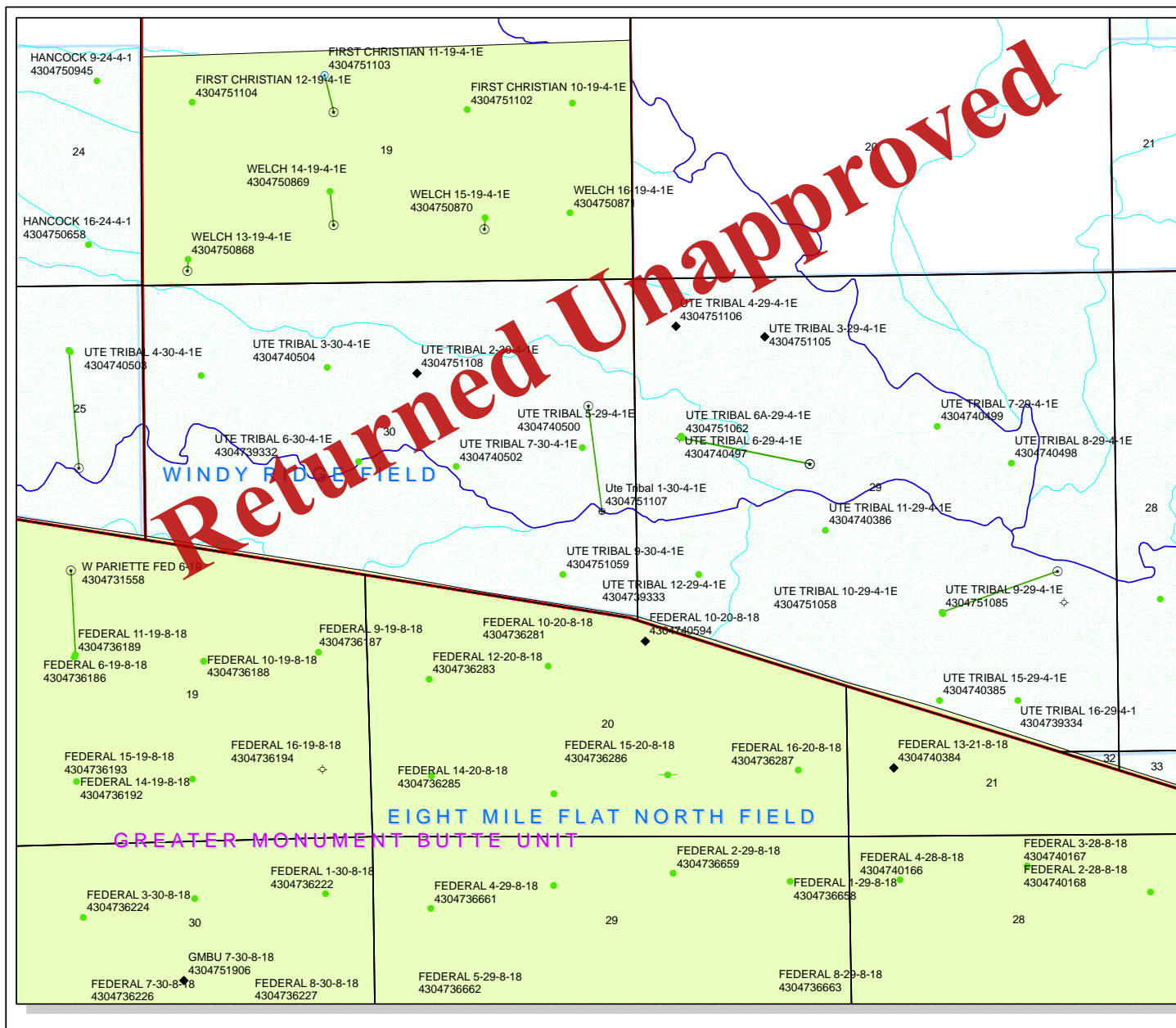
Pad Location: SENE Section 30, T4S, R1E, U.S.B.&M.



SURVEYED BY: W.H.	DATE SURVEYED: 05-09-12	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 05-16-12	V1
SCALE: 1" = 60'	REVISED: R.B.T. 05-22-12	

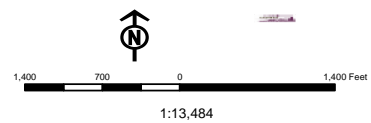
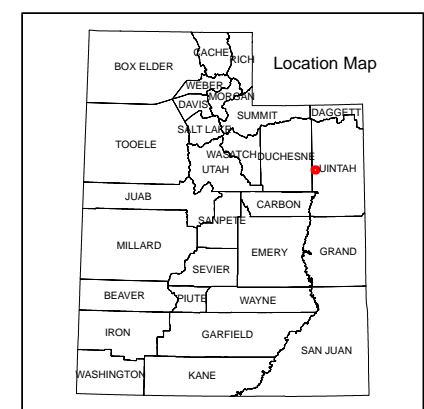
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

Received: May 25, 2012



API Number: 4304751107
Well Name: Ute Tribal 1-30-4-1E
Township T0.4 . Range R0.1 . Section 30
Meridian: UBM
Operator: NEWFIELD PRODUCTION COMPANY
 Map Prepared:
 Map Produced by Diana Mason

- | | |
|---|--|
| Units
STATUS
ACTIVE
EXPLORATORY
GAS STORAGE
NF PP OIL
NF SECONDARY
PI OIL
PP GAS
PP GEOTHERM
PP OIL
SECONDARY
TERMINATED
Fields
STATUS
UNKNOWN
ABANDONED
ACTIVE
COMBINED
INACTIVE
STORAGE
TERMINATED | Wells Query
Status
APD - Approved Permit
DRL - Spudded (Drilling Commenced)
GIW - Gas Injection
GS - Gas Storage
LOC - New Location
OPS - Operation Suspended
PA - Plugged Abandoned
PGW - Producing Gas Well
POW - Producing Oil Well
SGW - Shut-in Gas Well
SOW - Shut-in Oil Well
TA - Temp. Abandoned
TW - Test Well
WDW - Water Disposal
WWI - Water Injection Well
WSW - Water Supply Well |
|---|--|





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 27, 2012

NEWFIELD PRODUCTION
COMPANY
Rt 3 Box 3630
Myton, UT 84052

Re: Application for Permit to Drill - UINTAH County, Utah

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the Ute Tribal 1-30-4-1E well, API 43047511070000 that was submitted June 16, 2010 is being returned unapproved. If you plan on drilling this well in the future, you must first submit a new application.

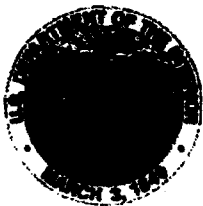
Should you have any questions regarding this matter, please call me at (801) 538-5312.

Sincerely,

Diana Mason
Environmental Scientist

Enclosure

cc: Bureau of Land Management, Vernal, Utah



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District

Vernal Field Office

170 South 500 East

Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>

SEP 16 2015

IN REPLY REFER TO:
3160 (UTG011)

Mandie Crozier
Newfield Production Company
Route #3 Box 3630
Myton, UT 84052

RECEIVED

SEP 21 2015

DIV. OF OIL, GAS & MINING

Dear Ms. Crozier:

The following Applications for Permit to Drill (APD) are being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen received on September 9, 2015. If you intend to drill at any of these locations at a future date, a new APD must be submitted.

	Lease	Well	Allquot	Sec., T., R.	Date Rec'd
4304751107	14-20-H62-6117	Ute Tribal 1-30-4-1E	NENE	Sec. 30-T4S-R1E	6/18/2010
4304740505	14-20-H62-6121	Ute Tribal 10-35-4-1E	NWSE	Sec. 35-T4S-R1E	1/28/2009
4304751112	14-20-H62-6194	Ute Tribal 6-24-4-1	SENE	Sec. 24-T4S-R1W	6/23/2010
4304739816	UTU-017992	Federal 3-5-9-19	Lot #3	Sec. 5-T9S-R19E	12/11/2007
4304739817	UTU-017992	Federal 4-5-9-19	Lot #3	Sec. 5-T9S-R19E	12/11/2007
4304739818	UTU-017992	Federal 5-5-9-19	SWNE	Sec. 5-T9S-R19E	12/11/2007
4304739861	UTU-017992	Federal 6-5-9-19	SENE	Sec. 5-T9S-R19E	12/11/2007
4304739865	UTU-017992	Federal 14A-5-9-19	SENE	Sec. 5-T9S-R19E	12/11/2007
4304739874	UTU-017992	Federal 2-6-9-19	NENE	Sec. 6-T9S-R19E	7/22/2008
4304739877	UTU-017992	Federal 10-6-9-19	NWSE	Sec. 6-T9S-R19E	12/17/2008
4304739878	UTU-017992	Federal 3A-7-9-19	NENE	Sec. 7-T9S-R19E	12/17/2007
4304739879	UTU-017992	Federal 6-7-9-19	SENE	Sec. 7-T9S-R19E	12/17/2007
4304739880	UTU-017992	Federal 9-7-9-19	NESE	Sec. 7-T9S-R19E	12/17/2007
4304750538	UTU-017992	Federal 10-7-9-19	NWSE	Sec. 7-T9S-R19E	7/9/2009
4304739881	UTU-017992	Federal 11-7-9-19	NENE	Sec. 7-T9S-R19E	12/17/2007
4304750993	UTU-017992	GMBU 12-7-9-19	NWSW	Sec. 7-T9S-R19E	3/11/2010
4304750970	UTU-017992	GMBU 13-7-9-19	SWSW	Sec. 7-T9S-R19E	3/1/2010
4304750537	UTU-022684A	Federal 2-7-9-19	NWNE	Sec. 7-T9S-R19E	7/9/2009
4304751032	UTU-4493	GMBU 4-8-9-19	NWNW	Sec. 8-T9S-R19E	3/24/2010
4304751033	UTU-4493	GMBU 7-8-9-19	SWNE	Sec. 8-T9S-R19E	3/24/2010
4304751907	UTU-30103	GMBU 13-31-8-19	SWSW	Sec. 31-T8S-R19E	8/25/2011
4304751909	UTU-30103	GMBU 14-31-8-19	SENE	Sec. 31-T8S-R19E	8/25/2011
4304740384	UTU-36442	Federal 13-21-8-18	Lot #4	Sec. 21-T8S-R18E	10/2/2008
4304740383	UTU-36442	Federal 1-28-8-18	Lot #1	Sec. 28-T8S-R18E	10/2/2008
4304736711	UTU-36442	Federal 9-28-8-18	NESE	Sec. 28-T8S-R18E	5/13/2005
4304739862	UTU-50385	Federal 7-5-9-19	SWNE	Sec. 5-T9S-R19E	1/15/2008
4304739863	UTU-50385	Federal 9-5-9-19	NESE	Sec. 5-T9S-R19E	12/11/2007

4304739864	UTU-50385	Federal 10-5-9-19	NWSE	Sec. 5-T9S-R19E	12/11/2007
4304739866	UTU-50385	Federal 16-5-9-19	NESE	Sec. 5-T9S-R19E	12/11/2007
4304739875	UTU-50385	Federal 3-6-9-19	NENW	Sec. 6-T9S-R19E	12/17/2007
4304739876	UTU-50385	Federal 6-6-9-19	SENE	Sec. 6-T9S-R19E	12/17/2007

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM

bcc: Well File
BIA